Public Disclosure version of a Trade Secret Document

Liberty Utilities (Peach State Natural Gas) Corp.
TOTAL COST SUMMARY
ACTUAL

	2025			2026									
	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	TOTAL
Transport													
Fixed	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Variable	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-	-	-	-	-	-
Storage													
Fixed	-	-	-	-	-	-	-	-	-	-	-	-	-
Variable	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Transport & Storage	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Purchases													
Fixed	-	-	-	-	-	-	-	-	-	-	-	-	-
Variable	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-	-	-	-	-	-
Peaking Service													
Fixed	-	-	-	-	-	-	-	-	-	-	-	-	-
Variable	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Cost													
Fixed	-	-	-	-	-	-	-	-	-	-	-	-	-
Variable	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Docket No. 57062

Public Disclosure version of a Trade Secret Document

Liberty Utilities (Peach State Natural Gas) Corp.
NUMBER OF CUSTOMERS

	2025			2026									
	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	AVERAGE
Gainesville													
Firm													
Residential	7,871	7,831	7,765	8,791	8,006	7,166	8,188	7,981	8,400	6,969	8,156	8,192	7,943
Commercial	1,706	1,604	1,720	1,894	1,769	1,631	1,772	1,762	1,789	1,450	1,762	1,723	1,715
Industrial	45	42	46	52	30	59	43	43	53	40	43	50	45
Total Firm	9,622	9,477	9,531	10,736	9,805	8,855	10,003	9,787	10,242	8,459	9,961	9,965	9,704
Interruptible	3	3	3	3	3	3	3	3	3	3	3	3	3
Total Gainesville	9,625	9,480	9,534	10,739	9,808	8,858	10,006	9,790	10,245	8,462	9,964	9,968	9,707
Columbus Area													
Firm													
Residential	41,399	44,636	40,842	46,537	43,263	42,015	43,320	43,764	42,769	41,083	43,488	44,339	43,121
Commercial	2,526	2,722	2,628	2,775	2,818	2,674	2,637	2,681	2,685	2,468	2,667	2,688	2,664
Industrial	26	24	28	29	20	33	20	26	27	25	25	26	26
Total Firm	43,951	47,382	43,498	49,342	46,101	44,722	45,977	46,471	45,482	43,576	46,181	47,053	45,811
Interruptible	8	7	9	7	8	9	7	8	8	8	8	7	8
Total Columbus	43,959	47,389	43,507	49,349	46,109	44,731	45,984	46,479	45,491	43,584	46,189	47,060	45,819
Total Customers	**53,584**	**56,869**	**53,041**	**60,089**	**55,917**	**53,589**	**55,990**	**56,269**	**55,736**	**52,046**	**56,153**	**57,028**	**55,526**

Docket No. 57062

Liberty Utilities (Peach State Natural Gas) Corp.
JURISDICTIONAL SALES VOLUMES
ACTUAL
(Dth)

	2025			2026									
	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	TOTAL
Gainesville													
Firm sales	82,055	114,971	179,914	223,093	255,250	198,598	100,351	69,847	59,595	55,551	49,922	59,359	1,448,506
Interruptible sales	17,330	19,916	18,885	20,660	26,080	22,750	24,718	19,634	20,148	19,350	20,729	19,083	249,282
Total Gainesville	99,386	134,886	198,799	243,753	281,330	221,348	125,069	89,481	79,743	74,901	70,651	78,442	1,697,788
Columbus Area													
Firm sales	113,110	222,882	346,815	481,343	597,235	317,053	189,422	145,123	129,582	123,735	124,801	122,308	2,913,409
Interruptible sales	31,316	27,688	38,705	29,002	40,589	44,502	34,831	27,036	28,664	22,107	25,488	23,417	373,345
Total Columbus	144,426	250,570	385,519	510,346	637,824	361,555	224,253	172,159	158,246	145,842	150,289	145,725	3,286,754
Total Jurisdictional Sales Volume	**243,812**	**385,457**	**584,318**	**754,098**	**919,154**	**582,903**	**349,322**	**261,640**	**237,989**	**220,743**	**220,940**	**224,167**	**4,984,542**

Docket No. 57062

Liberty Utilities (Peach State Natural Gas) Corp.
JURISDICTIONAL PURCHASE VOLUMES
SUPPLY REQUIREMENTS
(Dth)

		2025			2026									
		Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	TOTAL
Gainesville														
Projected sales volume		114,210	161,655	236,138	302,794	216,373	149,709	92,376	89,481	79,743	74,901	70,651	78,442	1,666,473
Add:	WSS Injections	42,424	9,197	10,838	706	2,513	-	48,825	51,309	51,309	51,309	51,309	51,309	371,048
	GSS Injections	13,228	2,869	3,378	221	783	-	15,227	16,201	16,201	16,201	16,201	16,201	116,711
	ESS Injections	2,404	522	614	40	143	-	2,772	2,864	2,864	2,864	2,864	2,864	20,815
Less:	WSS Withdrawals	(2,203)	(30,857)	(73,750)	(100,743)	(77,544)	(75,639)	-	-	-	-	-	-	(360,736)
	GSS Withdrawals	(690)	(9,666)	(23,103)	(31,498)	(24,242)	(23,647)	-	-	-	-	-	-	(112,846)
	ESS Withdrawals	(123)	(1,720)	(4,115)	(5,620)	(4,326)	(4,223)	-	-	-	-	-	-	(20,127)
Net Purchases		169,250	132,000	150,000	165,900	113,700	46,200	159,200	159,855	150,117	145,275	141,025	148,816	1,681,338
Add fuel	1.40%	-	-	-	-	-	-	-	2,654	2,492	2,412	2,341	2,471	12,369
Gross Purchases - Gainesville		**169,250**	**132,000**	**150,000**	**165,900**	**113,700**	**46,200**	**159,200**	**162,509**	**152,609**	**147,687**	**143,366**	**151,287**	**1,693,707**
Supply Requirements														
Supply 1	Baseload	111,194	119,412	135,170	164,933	110,261	46,200	92,376	90,966	81,067	76,144	71,824	79,744	1,179,292
Supply 3	Baseload (Local Conforming Natural Gas)	-	-	-	-	-	-	-	-	-	-	-	-	-
Supply 2	Baseload storage	58,056	12,588	14,830	967	3,439	-	66,824	71,542	71,542	71,542	71,542	71,542	514,415
Supply Requirements - Gainesville		**169,250**	**132,000**	**150,000**	**165,900**	**113,700**	**46,200**	**159,200**	**162,509**	**152,609**	**147,687**	**143,366**	**151,287**	**1,693,707**
Columbus Area														
Projected sales volume		221,462	339,255	420,083	652,789	440,559	274,242	191,481	172,159	158,246	145,842	150,289	145,725	3,312,132
Add:	CSS Injections	150,951	9,219	12,352	1,191	-	-	161,048	193,225	193,225	193,225	193,225	193,225	1,300,886
Less:	CSS Withdrawals	(3)	(97,474)	(156,685)	(364,180)	(238,259)	(240,342)	(29)	-	-	-	-	-	(1,096,972)
Net Purchases		372,410	251,000	275,750	289,800	202,300	33,900	352,500	365,384	351,471	339,067	343,514	338,950	3,516,046
Add fuel		-	-	-	-	-	-	-	6,697	6,442	6,215	6,297	6,213	31,865
Gross Purchases - Columbus Area		**372,410**	**251,000**	**275,750**	**289,800**	**202,300**	**33,900**	**352,500**	**372,081**	**357,913**	**345,282**	**349,811**	**345,163**	**3,547,911**
Supply Requirements														
Supply 1	Baseload	221,459	241,781	263,398	288,609	202,300	33,900	191,452	174,907	160,739	148,108	152,636	147,989	2,227,279
Supply 3	Baseload (Local Conforming Natural Gas)	-	-	-	-	-	-	-	400	400	400	400	400	2,400
Supply 2	Baseload storage	150,951	9,219	12,352	1,191	-	-	161,048	196,767	196,767	196,767	196,767	196,767	1,318,595
Supply Requirements - Columbus Area		**372,410**	**251,000**	**275,750**	**289,800**	**202,300**	**33,900**	**352,500**	**372,074**	**357,906**	**345,275**	**349,803**	**345,156**	**3,548,274**
Columbus														
Projected sales volume		220,101	336,259	416,620	645,758	436,240	272,378	190,540	171,324	157,635	145,268	149,698	145,124	3,286,945
Add:	CSS Injections	148,899	12,215	15,815	1,191	-	-	157,489	186,850	186,850	186,850	186,850	186,850	1,269,859
Less:	CSS Withdrawals	-	(97,474)	(156,685)	(357,149)	(233,940)	(238,478)	(29)	-	-	-	-	-	(1,083,755)
Net Purchases		369,000	251,000	275,750	289,800	202,300	33,900	348,000	358,174	344,485	332,118	336,548	331,974	3,473,049
Add fuel	4.14%	-	-	-	-	-	-	-	6,565	6,314	6,088	6,169	6,085	31,221
Gross Purchases - Columbus		**369,000**	**251,000**	**275,750**	**289,800**	**202,300**	**33,900**	**348,000**	**364,739**	**350,799**	**338,206**	**342,717**	**338,059**	**3,504,270**
Supply Requirements														
Supply 1	Baseload	220,101	238,785	259,935	288,609	202,300	33,900	190,511	174,057	160,117	147,523	152,035	147,377	2,215,250
Supply 3	Baseload (Local Conforming Natural Gas)	-	-	-	-	-	-	400	400	400	400	400	400	2,400
Supply 2	Baseload storage	148,899	12,215	15,815	1,191	-	-	157,489	190,275	190,275	190,275	190,275	190,275	1,286,984
Supply Requirements - Columbus		**369,000**	**251,000**	**275,750**	**289,800**	**202,300**	**33,900**	**348,400**	**364,732**	**350,792**	**338,198**	**342,710**	**338,052**	**3,504,634**
Manchester/Woodland														
Projected sales volume		1,361	2,996	3,463	7,031	4,319	1,864	941	835	611	574	591	601	25,187
Add:	CSS Injections	2,052	(2,996)	(3,463)	-	-	-	3,559	6,375	6,375	6,375	6,375	6,375	31,027
Less:	CSS Withdrawals	(3)	-	-	(7,031)	(4,319)	(1,864)	-	-	-	-	-	-	(13,217)
Net Purchases		3,410	-	-	-	-	-	4,500	7,210	6,986	6,949	6,966	6,976	42,997
Add fuel	4.14%	-	-	-	-	-	-	-	132	128	127	128	128	643
Gross Purchases - Manchester/Woodland		**3,410**	**-**	**-**	**-**	**-**	**-**	**4,500**	**7,342**	**7,114**	**7,076**	**7,094**	**7,104**	**43,640**
Supply Requirements														
Supply 1	Baseload	1,358	2,996	3,463	-	-	-	941	850	622	585	602	612	12,029
Supply 3	Baseload (Local Conforming Natural Gas)	-	-	-	-	-	-	-	-	-	-	-	-	-
Supply 2	Baseload storage	2,052	(2,996)	(3,463)	-	-	-	3,559	6,492	6,492	6,492	6,492	6,492	31,611
Supply Requirements - Manchester/Woodland		**3,410**	**-**	**-**	**-**	**-**	**-**	**4,500**	**7,342**	**7,114**	**7,076**	**7,094**	**7,104**	**43,640**
Gross Purchases Combined		**541,660**	**383,000**	**425,750**	**455,700**	**316,000**	**80,100**	**511,700**	**534,590**	**510,523**	**492,969**	**493,177**	**496,449**	**5,241,618**

Docket No. 57062

Liberty Utilities (Peach State Natural Gas) Corp.
UTILIZATION OF SUPPLY CONTRACTS
(Dth)

		2025			2026									
		Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	TOTAL
Gainesville														
Supply 1	Projected usage	100,956	104,048	148,503	189,146	119,599	146,799	119,507	90,966	81,067	76,144	71,824	79,744	1,328,303
	Actual purchases	111,194	119,412	135,170	164,933	110,261	46,200	92,376	90,966	81,067	76,144	71,824	79,744	1,179,292
	Utilization %	110.14%	114.77%	91.02%	87.20%	92.19%	31.47%	77.30%	100.00%	100.00%	100.00%	100.00%	100.00%	88.78%
Supply 2	Projected usage	71,542	-	-	-	-	-	71,542	71,542	71,542	71,542	71,542	71,542	500,796
	Actual purchases	58,056	12,588	14,830	967	3,439	-	66,824	71,542	71,542	71,542	71,542	71,542	514,415
	Utilization %	81.15%	n/a	n/a	n/a	n/a	n/a	93.40%	100.00%	100.00%	100.00%	100.00%	100.00%	102.72%
Columbus Area														
Supply 1	Projected usage	197,480	190,593	218,006	230,310	200,729	123,999	224,222	174,907	160,739	148,108	152,636	147,989	2,169,718
	Actual purchases	221,459	241,781	263,398	288,609	202,300	33,900	191,452	174,907	160,739	148,108	152,636	147,989	2,227,279
	Utilization %	112.14%	126.86%	120.82%	125.31%	100.78%	27.34%	85.39%	100.00%	100.00%	100.00%	100.00%	100.00%	102.65%
Supply 2	Projected usage	196,767	-	-	-	-	-	196,767	196,767	196,767	196,767	196,767	196,767	1,377,368
	Actual purchases	150,951	9,219	12,352	1,191	-	-	161,048	196,767	196,767	196,767	196,767	196,767	1,318,595
	Utilization %	76.72%	n/a	n/a	n/a	n/a	n/a	81.85%	100.00%	100.00%	100.00%	100.00%	100.00%	95.73%
Columbus														
Supply 1	Projected usage	196,208	190,593	218,006	230,310	200,729	123,999	222,684	174,057	160,117	147,523	152,035	147,377	2,163,637
	Actual purchases	220,101	238,785	259,935	288,609	202,300	33,900	190,511	174,057	160,117	147,523	152,035	147,377	2,215,250
	Utilization %	112.18%	125.29%	119.23%	125.31%	100.78%	27.34%	85.55%	100.00%	100.00%	100.00%	100.00%	100.00%	102.39%
Supply 2	Projected usage	190,275	-	-	-	-	-	190,275	190,275	190,275	190,275	190,275	190,275	1,331,925
	Actual purchases	148,899	12,215	15,815	1,191	-	-	157,489	190,275	190,275	190,275	190,275	190,275	1,286,984
	Utilization %	78.25%	n/a	n/a	n/a	n/a	n/a	82.77%	100.00%	100.00%	100.00%	100.00%	100.00%	96.63%
Manchester/Woodland														
Supply 1	Projected usage	1,272	-	-	-	-	-	1,538	850	622	585	602	612	6,080
	Actual purchases	1,358	2,996	3,463	-	-	-	941	850	622	585	602	612	12,029
	Utilization %	106.77%	n/a	n/a	n/a	n/a	n/a	61.20%	100.00%	100.00%	100.00%	100.00%	100.00%	197.83%
Supply 2	Projected usage	6,492	-	-	-	-	-	6,492	6,492	6,492	6,492	6,492	6,492	45,443
	Actual purchases	2,052	(2,996)	(3,463)	-	-	-	3,559	6,492	6,492	6,492	6,492	6,492	31,611
	Utilization %	31.61%	n/a	n/a	n/a	n/a	n/a	54.82%	100.00%	100.00%	100.00%	100.00%	100.00%	69.56%

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Public Disclosure version of a Trade Secret Document

Liberty Utilities (Peach State Natural Gas) Corp.
GAS PURCHASE PRICES
($ per Dth)

	2025			2026								
	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.
Gainesville												
Transco												
Columbus Area												
Sonat												
Columbus												
Sonat												
Manchester/Woodland												
Sonat												

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Liberty Utilities (Peach State Natural Gas) Corp.
TOTAL COST OF PURCHASED GAS

	2025			2026									
	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	TOTAL
Gainesville Purchases													
Transco													$ -
Columbus Area Purchases													
Sonat													$ -
Columbus Purchases													
Sonat													$ -
Manchester/Woodland Purchases													
Sonat													$ -
Peaking Service													
Columbus													$ -
Gainesville													-
	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Cost of Purchased Gas	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Costs of gas injected into storage are included in total cost during month gas is injected.

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Liberty Utilities (Peach State Natural Gas) Corp.
TRANSPORTATION & STORAGE
BILLING UNITS
(Dth)

		2025			2026									
		Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	TOTAL
Transco (Gainesville)														
Transportation	FT Demand	8,384	8,384	8,384	8,384	8,384	8,384	8,384	8,384	8,384	8,384	8,384	8,384	100,608
	FT Momentum Demand	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	24,000
	FT SEP Demand	-	3,540	3,933	3,933	3,933	3,540	-	-	-	-	-	-	18,879
	FT PS Demand	81	81	288	288	288	81	81	81	81	81	81	81	1,593
	FT Commodity	-	-	-	-	-	-	-						
	Purchased and delivered	108,358	117,869	133,406	162,911	108,821	45,635	88,843	89,481	79,743	74,901	70,651	78,442	1,159,061
	WSS Injections	-	-	-	-	-	-	-	51,309	51,309	51,309	51,309	51,309	256,545
	GSS Injections	-	-	-	-	-	-	-	16,201	16,201	16,201	16,201	16,201	81,005
	ESS Injections	-	-	-	-	-	-	-	2,864	2,864	2,864	2,864	2,864	14,320
	WSS Withdrawals	2,185	30,612	73,159	99,755	76,784	74,899	-	-	-	-	-	-	357,394
	ESS withdrawals	122	1,707	4,082	5,566	4,285	4,182	-	-	-	-	-	-	19,944
Storage	WSS Demand	4,201	4,201	4,201	4,201	4,201	4,201	4,201	4,201	4,201	4,201	4,201	4,201	50,412
	WSS Reservation Capacity	399,069	399,069	399,069	399,069	399,069	399,069	399,069	399,069	399,069	399,069	399,069	399,069	4,788,828
	WSS Injection	42,424	9,197	10,838	706	2,513	-	48,825	51,309	51,309	51,309	51,309	51,309	371,048
	WSS Withdrawal	2,203	30,857	73,750	100,743	77,544	75,639	-	-	-	-	-	-	360,736
	GSS Demand	2,640	2,640	2,640	2,640	2,640	2,640	2,640	2,640	2,640	2,640	2,640	2,640	31,680
	GSS Reservation Capacity	126,006	126,006	126,006	126,006	126,006	126,006	126,006	126,006	126,006	126,006	126,006	126,006	1,512,072
	GSS Injection	13,228	2,869	3,378	221	783	-	15,227	16,201	16,201	16,201	16,201	16,201	116,711
	GSS Withdrawal	690	9,666	23,103	31,498	24,242	23,647	-	-	-	-	-	-	112,846
	ESS Demand	2,640	2,640	2,640	2,640	2,640	2,640	2,640	2,640	2,640	2,640	2,640	2,640	31,680
	ESS Reservation Capacity	22,273	22,273	22,273	22,273	22,273	22,273	22,273	22,273	22,273	22,273	22,273	22,273	267,276
	ESS Injection	2,404	522	614	40	143	-	2,772	2,864	2,864	2,864	2,864	2,864	20,815
	ESS Withdrawal	123	1,720	4,115	5,620	4,326	4,223	-	-	-	-	-	-	20,127
Southern Natural (Columbus Area)														
Transportation	FT Demand	33,595	34,311	34,311	34,311	34,311	34,311	33,671	33,586	33,589	33,587	33,591	33,586	406,760
	FT-NN Demand	22,499	22,633	22,633	22,633	22,633	22,633	22,529	22,306	22,264	22,253	22,274	22,255	269,545
	FT/FT-NN Commodity													
	Purchased and delivered	203,317	233,566	255,216	283,659	198,860	33,324	186,836	172,159	158,246	145,842	150,289	145,725	2,167,039
	CSS Injections	163,724	13,248	15,940	1,213	-	-	162,155	193,225	193,225	193,225	193,225	193,225	1,322,405
	CSS Withdrawals	3	2,742	5,310	358,973	236,365	236,607	-	-	-	-	-	-	840,000
Storage	CSS Demand	30,346	30,346	30,346	30,356	30,346	30,346	30,346	30,346	30,346	30,346	30,346	30,346	364,162
	CSS Reservation Capacity	1,502,840	1,502,840	1,502,840	1,502,840	1,502,840	1,502,840	1,502,840	1,502,840	1,502,840	1,502,840	1,502,840	1,502,840	18,034,080
	CSS Injections	163,724	13,248	15,940	1,213	-	-	162,155	193,225	193,225	193,225	193,225	193,225	1,322,405
	CSS Withdrawals	3	92,638	274,951	361,087	236,403	236,618	29	-	-	-	-	-	1,201,729
Southern Natural (Columbus)														
Transportation	FT Demand	33,436	33,436	33,436	33,436	33,436	33,436	33,436	33,436	33,436	33,436	33,436	33,436	401,232
	FT-NN Demand	22,009	22,009	22,009	22,009	22,009	22,009	22,009	22,009	22,009	22,009	22,009	22,009	264,108
	FT/FT-NN Commodity	-	-	-	-	-	-	-	-	-	-	-	-	
	Purchased and delivered	202,174	233,566	255,216	283,659	198,860	33,324	186,836	171,324	157,635	145,268	149,698	145,124	2,162,684
	CSS Injections	161,498	13,248	15,940	1,213	-	-	158,566	186,850	186,850	186,850	186,850	186,850	1,284,715
	CSS Withdrawals	-	-	-	352,057	232,114	234,763	-	-	-	-	-	-	818,934
									-	-	-	-	-	
Storage	CSS Demand	29,345	29,345	29,345	29,345	29,345	29,345	29,345	29,345	29,345	29,345	29,345	29,345	352,140
	CSS Reservation Capacity	1,453,265	1,453,265	1,453,265	1,453,265	1,453,265	1,453,265	1,453,265	1,453,265	1,453,265	1,453,265	1,453,265	1,453,265	17,439,180
	CSS Injections	161,498	13,248	15,940	1,213	-	-	158,566	186,850	186,850	186,850	186,850	186,850	1,284,715
	CSS Withdrawals	-	89,873	269,594	354,108	232,114	234,763	29	-	-	-	-	-	1,180,481
Southern Natural (Manchester/Woodland)														
Transportation	FT Demand	159	875	875	875	875	875	235	150	153	151	155	150	5,528
	FT-NN Demand	490	624	624	624	624	624	520	297	255	244	265	246	5,437
	FT/FT-NN Commodity	-	-	-	-	-	-	-	-	-	-	-	-	
	Purchased and delivered	1,143	-	-	-	-	-	-	835	611	574	591	601	4,355
	CSS Injections	2,226	-	-	-	-	-	3,589	6,375	6,375	6,375	6,375	6,375	37,690
	CSS Withdrawals	3	2,742	5,310	6,916	4,251	1,844	-	-	-	-	-	-	21,066
Storage	CSS Demand	1,001	1,001	1,001	1,011	1,001	1,001	1,001	1,001	1,001	1,001	1,001	1,001	12,022
	CSS Reservation Capacity	49,575	49,575	49,575	49,575	49,575	49,575	49,575	49,575	49,575	49,575	49,575	49,575	594,900
	CSS Injections	2,226	-	-	-	-	-	3,589	6,375	6,375	6,375	6,375	6,375	37,690
	CSS Withdrawals	3	2,765	5,357	6,979	4,289	1,855	-	-	-	-	-	-	21,248

Liberty Utilities (Peach State Natural Gas) Corp.
TRANSPORTATION & STORAGE
UTILIZATION OF FIRM TRANSPORTATION CONTRACTS
(Dth)

	2025			2026									
	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Total
Transco (Gainesville)													
Contract volume	321,904	417,720	450,244	450,244	421,196	431,644	311,520	321,904	311,520	321,904	321,904	311,520	4,393,224
Actual usage	172,247	173,985	250,344	302,719	219,011	148,928	159,200	159,855	150,117	145,275	141,025	148,816	2,171,522
Utilization %	53.51%	41.65%	55.60%	67.23%	52.00%	34.50%	51.10%	49.66%	48.19%	45.13%	43.81%	47.77%	49.43%
Southern Natural (Columbus Area)													
Contract volume	1,738,914	1,708,320	1,765,264	1,765,264	1,651,376	1,765,264	1,686,000	1,732,652	1,675,590	1,731,040	1,731,815	1,675,230	20,626,729
Actual usage	372,410	340,352	543,780	641,857	433,066	269,146	352,529	365,384	351,471	339,067	343,514	338,950	4,691,526
Utilization %	21.42%	19.92%	30.80%	36.36%	26.22%	15.25%	20.91%	21.09%	20.98%	19.59%	19.84%	20.23%	22.74%
Southern Natural (Columbus)													
Contract volume	1,718,795	1,663,350	1,718,795	1,718,795	1,607,905	1,718,795	1,663,350	1,718,795	1,663,350	1,718,795	1,718,795	1,663,350	20,292,870
Actual usage	369,000	340,352	543,780	641,857	433,066	269,146	348,029	358,174	344,485	332,118	336,548	331,974	4,648,529
Utilization %	21.47%	20.46%	31.64%	37.34%	26.93%	15.66%	20.92%	20.84%	20.71%	19.32%	19.58%	19.96%	22.91%
Southern Natural (Manchester/Woodland)													
Contract volume	20,119	44,970	46,469	46,469	43,471	46,469	22,650	13,857	12,240	12,245	13,020	11,880	333,859
Actual usage	3,410	-	-	-	-	-	4,500	7,210	6,986	6,949	6,966	6,976	42,997
Utilization %	16.95%	0.00%	0.00%	0.00%	0.00%	0.00%	19.87%	52.03%	57.08%	56.75%	53.50%	58.72%	12.88%

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Liberty Utilities (Peach State Natural Gas) Corp.
TRANSPORTATION & STORAGE
UNIT RATES
($ per Dth)

		2025			2026											
		Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.
Transco (Gainesville)													
Transportation	FT Demand	$ -	$ -	$ -	$ -	$ -	$ -	$ -					
	FT Momentum Demand	$ -	$ -	$ -	$ -	$ -	$ -	$ -					
	FT SEP Demand	$ -	$ -	$ -	$ -	$ -	$ -	$ -					
	FT PS Demand	$ -	$ -	$ -	$ -	$ -	$ -	$ -					
	FT Commodity												
	Net Purchases	$ -	$ -	$ -	$ -	$ -	$ -	$ -					
	WSS Injections	$ -	$ -	$ -	$ -	$ -	$ -	$ -					
	GSS Injections	$ -	$ -	$ -	$ -	$ -	$ -	$ -					
	ESS Injections	$ -	$ -	$ -	$ -	$ -	$ -	$ -					
	WSS Withdrawals	$ -	$ -	$ -	$ -	$ -	$ -	$ -					
	ESS withdrawals	$ -	$ -	$ -	$ -	$ -	$ -	$ -					
Storage	WSS Demand	$ -	$ -	$ -	$ -	$ -	$ -	$ -					
	WSS Reservation Capacity	$ -	$ -	$ -	$ -	$ -	$ -	$ -					
	WSS Injection	$ -	$ -	$ -	$ -	$ -	$ -	$ -					
	WSS Withdrawal	$ -	$ -	$ -	$ -	$ -	$ -	$ -					
	GSS Demand	$ -	$ -	$ -	$ -	$ -	$ -	$ -					
	GSS Reservation Capacity	$ -	$ -	$ -	$ -	$ -	$ -	$ -					
	GSS Injection	$ -	$ -	$ -	$ -	$ -	$ -	$ -					
	GSS Withdrawal	$ -	$ -	$ -	$ -	$ -	$ -	$ -					
	ESS Demand	$ -	$ -	$ -	$ -	$ -	$ -	$ -					
	ESS Reservation Capacity	$ -	$ -	$ -	$ -	$ -	$ -	$ -					
	ESS Injection	$ -	$ -	$ -	$ -	$ -	$ -	$ -					
	ESS Withdrawal	$ -	$ -	$ -	$ -	$ -	$ -	$ -					
Southern Natural													
Zone 2													
Transportation	FT Demand	$ -	$ -	$ -	$ -	$ -	$ -	$ -					
	FT-NN Demand	$ -	$ -	$ -	$ -	$ -	$ -	$ -					
	FT/FT-NN Commodity												
	Purchases	$ -	$ -	$ -	$ -	$ -	$ -	$ -					
	CSS Injections	$ -	$ -	$ -	$ -	$ -	$ -	$ -					
	CSS Withdrawals	$ -	$ -	$ -	$ -	$ -	$ -	$ -					
Storage	CSS Demand	$ -	$ -	$ -	$ -	$ -	$ -	$ -					
	CSS Reservation Capacity	$ -	$ -	$ -	$ -	$ -	$ -	$ -					
	CSS Injections	$ -	$ -	$ -	$ -	$ -	$ -	$ -					
	CSS Withdrawals	$ -	$ -	$ -	$ -	$ -	$ -	$ -					
Southern Natural													
Zone 3													
Transportation	FT Demand	$ -	$ -	$ -	$ -	$ -	$ -	$ -					
	FT-NN Demand	$ -	$ -	$ -	$ -	$ -	$ -	$ -					
	FT/FT-NN Commodity												
	Purchases	$ -	$ -	$ -	$ -	$ -	$ -	$ -					
	CSS Injections	$ -	$ -	$ -	$ -	$ -	$ -	$ -					
	CSS Withdrawals	$ -	$ -	$ -	$ -	$ -	$ -	$ -					
Storage	CSS Demand	$ -	$ -	$ -	$ -	$ -	$ -	$ -					
	CSS Reservation Capacity	$ -	$ -	$ -	$ -	$ -	$ -	$ -					
	CSS Injections	$ -	$ -	$ -	$ -	$ -	$ -	$ -					
	CSS Withdrawals	$ -	$ -	$ -	$ -	$ -	$ -	$ -					

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Liberty Utilities (Peach State Natural Gas) Corp.
TRANSPORTATION & STORAGE
TOTAL COSTS
(Dth)

			2025			2026										
			Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	TOTAL	
Transco (Gainesville)																
Transportation	FT Demand	F													$	-
	FT Momentum Demand	F														-
	FT SEP Demand	F														-
	FT PS Demand	F														-
	FT Commodity															
	Purchased and deli	V														-
	WSS Injections	V														-
	GSS Injections	V														-
	ESS Injections	V														-
	WSS Withdrawals	V														-
	ESS withdrawals	V														-
Storage	WSS Demand	F														-
	WSS Reservation Capacity	F														-
	WSS Injection	V														-
	WSS Withdrawal	V														-
	GSS Demand	F														-
	GSS Reservation Capacity	F														-
	GSS Injection	V														-
	GSS Withdrawal	V														-
	ESS Demand	F														-
	ESS Reservation Capacity	F														-
	ESS Injection	V														-
	ESS Withdrawal	V														-
Total Transco			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$	-
Southern Natural (Columbus Area)																
Transportation	FT Demand	F													$	-
	FT-NN Demand	F														-
	FT/FT-NN Commodity															
	Purchased and deli	V														-
	CSS Injections	V														-
	CSS Withdrawals	V														-
Storage	CSS Demand	F														-
	CSS Reservation Capacity	F														-
	CSS Injections	V														-
	CSS Withdrawals	V														-
Total Southern Natural			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$	-
Southern Natural (Columbus)																
Transportation	FT Demand	F													$	-
	FT-NN Demand	F														-
	FT/FT-NN Commodity															
	Purchased and deli	V														-
	CSS Injections	V														-
	CSS Withdrawals	V														-
Storage	CSS Demand	F														-
	CSS Reservation Capacity	F														-
	CSS Injections	V														-
	CSS Withdrawals	V														-
Total Columbus			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$	-
Southern Natural (Manchester/Woodland)																
Transportation	FT Demand	F													$	-
	FT-NN Demand	F														-
	FT/FT-NN Commodity															
	Purchased and deli	V														-
	CSS Injections	V														-
	CSS Withdrawals	V														-
Storage	CSS Demand	F														-
	CSS Reservation Capacity	F														-
	CSS Injections	V														-
	CSS Withdrawals	V														-
Total Manchester/Woodland			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$	-
Total Both Pipelines			-	-	-	-	-	-	-	-	-	-	-	-		-
Less Capacity Release Credit		F														-
Net Transportation & Storage			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$	-
Summary for Page 1																
Transportation	Fixed	F	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$	-
	Variable	V	-	-	-	-	-	-	-	-	-	-	-	-		-
Storage	Fixed	F	-	-	-	-	-	-	-	-	-	-	-	-		-
	Variable	V	-	-	-	-	-	-	-	-	-	-	-	-		-
Net Transportation & Storage			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$	-

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Liberty Utilities (Peach State Natural Gas) Corp.
TRANSPORTATION & STORAGE
STORAGE BALANCES
(Dth)

		2025			2026									
		Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	TOTAL
Transco (Gainesville)														
WSS	Beginning balance	340,531	380,752	359,092	296,180	196,143	121,112	45,473	94,298	145,607	196,916	248,225	299,534	
	Injections	42,424	9,197	10,838	706	2,513	-	48,825	51,309	51,309	51,309	51,309	51,309	371,048
	Withdrawals	(2,203)	(30,857)	(73,750)	(100,743)	(77,544)	(75,639)	-	-	-	-	-	-	(360,736)
	Ending balance	380,752	359,092	296,180	196,143	121,112	45,473	94,298	145,607	196,916	248,225	299,534	350,843	
GSS	Beginning balance	109,745	122,283	115,486	95,761	64,484	41,025	17,378	32,605	48,806	65,007	81,208	97,409	
	Injections	13,228	2,869	3,378	221	783	-	15,227	16,201	16,201	16,201	16,201	16,201	116,711
	Withdrawals	(690)	(9,666)	(23,103)	(31,498)	(24,242)	(23,647)	-	-	-	-	-	-	(112,846)
	Ending balance	122,283	115,486	95,761	64,484	41,025	17,378	32,605	48,806	65,007	81,208	97,409	113,610	
ESS	Beginning balance	19,709	21,990	20,792	17,291	11,711	7,528	3,305	6,077	8,941	11,805	14,669	17,533	
	Injections	2,404	522	614	40	143	-	2,772	2,864	2,864	2,864	2,864	2,864	20,815
	Withdrawals	(123)	(1,720)	(4,115)	(5,620)	(4,326)	(4,223)	-	-	-	-	-	-	(20,127)
	Ending balance	21,990	20,792	17,291	11,711	7,528	3,305	6,077	8,941	11,805	14,669	17,533	20,397	
Southern Natural (Columbus Area)														
CSS	Beginning balance	1,283,782	1,434,730	1,346,475	1,202,142	839,153	600,894	360,552	521,571	714,796	908,021	1,101,246	1,294,471	
	Injections	150,951	9,219	12,352	1,191	-	-	161,048	193,225	193,225	193,225	193,225	193,225	1,300,886
	Withdrawals	(3)	(97,474)	(156,685)	(364,180)	(238,259)	(240,342)	(29)	-	-	-	-	-	(1,096,972)
	Ending balance	1,434,730	1,346,475	1,202,142	839,153	600,894	360,552	521,571	714,796	908,021	1,101,246	1,294,471	1,487,696	
Southern Natural (Columbus)														
CSS	Beginning balance	1,238,525	1,387,424	1,302,165	1,161,295	805,337	571,397	332,919	490,379	677,229	864,079	1,050,929	1,237,779	
	Injections	148,899	12,215	15,815	1,191	-	-	157,489	186,850	186,850	186,850	186,850	186,850	1,269,859
	Withdrawals	-	(97,474)	(156,685)	(357,149)	(233,940)	(238,478)	(29)	-	-	-	-	-	(1,083,755)
	Ending balance	1,387,424	1,302,165	1,161,295	805,337	571,397	332,919	490,379	677,229	864,079	1,050,929	1,237,779	1,424,629	
Southern Natural (Manchester/Woodland)														
CSS	Beginning balance	45,257	47,306	44,310	40,847	33,816	29,497	27,633	31,192	37,567	43,942	50,317	56,692	
	Injections	2,052	(2,996)	(3,463)	-	-	-	3,559	6,375	6,375	6,375	6,375	6,375	31,027
	Withdrawals	(3)	-	-	(7,031)	(4,319)	(1,864)	-	-	-	-	-	-	(13,217)
	Ending balance	47,306	44,310	40,847	33,816	29,497	27,633	31,192	37,567	43,942	50,317	56,692	63,067	

Docket No. 57062

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Liberty Utilities (Peach State Natural Gas) Corp.
TRANSPORTATION & STORAGE
CAPACITY RELEASE CREDITS

	2025			2026									
	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	TOTAL
Transco (Gainesville)													
Capacity release credit - AMA													$ -
Other													-
	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Southern Natural (Columbus)													
Capacity release credit - AMA													$ -
Other													-
	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total capacity release credits	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Less company sharing	-	-	-	-	-	-	-	-	-	-	-	-	-
Capacity release credits to customers	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

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